

Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2019
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	1,184,141	--	--	288,068	170,739	85,144	9,130	1,323,904	395,057	0	889,620
Hydrocarbon Gas Liquids	404,722	-55	63,961	491	110,248	--	23,094	45,732	184,704	325,837	145,524
Natural Gas Liquids	404,722	-55	31,506	--	108,640	--	23,365	45,732	184,704	291,012	138,443
Ethane	178,325	--	708	--	--	--	6,776	--	24,882	212,097	49,917
Propane	122,834	--	23,438	--	33,712	--	7,083	--	130,533	42,368	41,286
Normal Butane	22,539	--	9,196	--	15,340	--	8,456	13,408	28,483	-3,272	30,781
Isobutane	42,174	--	-1,836	--	4,839	--	2,189	18,524	641	23,823	7,862
Natural Gasoline	38,850	-55	--	--	-9,973	--	-1,139	13,800	165	15,996	8,597
Refinery Olefins	--	--	32,455	491	--	--	-271	--	--	34,825	7,081
Ethylene	--	--	--	--	--	--	0	--	--	0	0
Propylene	--	--	33,532	--	--	--	-198	--	--	35,338	6,259
Normal Butylene	--	--	-903	491	--	--	-73	--	--	-339	822
Isobutylene	--	--	-174	--	--	--	0	--	--	-174	0
Other Liquids	--	17,801	--	77,287	-279,629	20,724	5,642	-239,163	61,244	8,460	137,805
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	17,801	--	576	28,222	16,614	215	42,994	20,004	0	8,424
Hydrogen	--	--	--	--	--	18,957	--	18,957	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	11,929	--	436	--	-3,010	407	26	8,922	0	1,954
Renewable Fuels (including Fuel Ethanol)	--	5,872	--	113	28,222	694	-192	24,011	11,082	0	6,470
Fuel Ethanol	--	2,539	--	--	27,712	2,956	70	22,307	10,829	0	4,623
Renewable Fuels Except Fuel Ethanol	--	3,333	--	113	510	-2,262	-262	1,704	253	0	1,847
Other Hydrocarbons	--	--	--	27	--	-27	--	--	--	0	--
Unfinished Oils	--	--	--	64,639	1,624	--	8,065	22,977	26,749	8,472	53,025
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	12,072	-309,475	4,110	-2,625	-305,159	14,491	0	76,338
Reformulated	--	--	--	325	-61,516	27,146	575	-34,674	54	0	12,891
Conventional	--	--	--	11,747	-247,959	-23,037	-3,200	-270,485	14,436	0	63,447
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-13	25	--	-12	18
Finished Petroleum Products	--	--	1,156,125	18,089	-262,977	-3,609	-9,604	--	412,632	504,600	102,693
Finished Motor Gasoline	--	--	352,332	512	-34,499	-7,065	-3,509	--	115,411	199,377	8,142
Reformulated	--	--	70,363	--	--	-30,016	0	--	--	40,347	--
Conventional	--	--	281,969	512	-34,499	22,951	-3,509	--	115,411	159,031	8,142
Finished Aviation Gasoline	--	--	1,447	59	-488	--	128	--	--	890	563
Kerosene-Type Jet Fuel	--	--	138,265	30	-85,348	--	-1,471	--	24,060	30,358	13,966
Kerosene	--	--	386	--	-553	--	270	--	206	-643	457
Distillate Fuel Oil	--	--	436,031	777	-145,563	3,457	-4,685	--	163,835	135,552	38,503
15 ppm sulfur and under	--	--	391,459	516	-137,662	3,457	-3,763	--	132,866	128,667	32,201
Greater than 15 ppm to 500 ppm sulfur	--	--	16,658	--	-701	--	-493	--	14,449	2,001	1,189
Greater than 500 ppm sulfur	--	--	27,914	261	-7,200	--	-429	--	16,520	4,884	5,113
Residual Fuel Oil ⁷	--	--	23,951	7,952	3,940	--	1,159	--	28,987	5,697	17,410
Less than 0.31 percent sulfur	--	--	5,608	1,591	263	--	400	--	NA	NA	1,300
0.31 to 1.00 percent sulfur	--	--	2,457	578	115	--	596	--	NA	NA	3,135
Greater than 1.00 percent sulfur	--	--	15,886	5,783	3,562	--	163	--	NA	NA	12,975
Petrochemical Feedstocks	--	--	39,649	1,601	549	--	19	--	--	41,780	2,773
Naphtha for Petro. Feed. Use	--	--	26,356	1,462	329	--	125	--	--	28,022	2,007
Other Oils for Petro. Feed. Use	--	--	13,293	139	220	--	-106	--	--	13,758	766
Special Naphthas	--	--	4,305	1,856	-116	--	-251	--	--	6,296	927
Lubricants	--	--	18,849	4,438	-2,615	--	-2,723	--	14,015	9,380	7,835
Waxes	--	--	495	146	--	--	17	--	133	491	289
Petroleum Coke	--	--	68,832	718	2,862	--	730	--	63,137	8,545	5,626
Marketable	--	--	51,860	718	2,862	--	730	--	63,137	-8,427	5,626
Catalyst	--	--	16,972	--	--	--	--	--	--	16,972	--
Asphalt and Road Oil	--	--	12,215	--	-1,375	--	747	--	2,700	7,394	5,843
Still Gas	--	--	51,466	--	--	--	--	--	--	51,466	--
Miscellaneous Products	--	--	7,902	--	228	--	-35	--	149	8,016	359
Total	1,588,863	17,746	1,220,086	383,935	-261,620	102,259	28,262	1,130,473	1,053,638	838,897	1,275,642

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.